

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.2657	8.4852	16.7009
Over 1 Mcf per Mo.	1.8715	1.2657	8.4852	11.6224
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.2657	8.4852	28.6309
Next 49 Mcf per Mo.	1.8715	1.2657	8.4852	11.6224
Next 350 Mcf per Mo.	1.8153	1.2657	8.4852	11.5662
Next 600 Mcf per Mo.	1.7296	1.2657	8.4852	11.4805
Over 1000 Mcf per Mo.	1.5802	1.2657	8.4852	11.3311
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5387		8.5387
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

CANCELLED
NOV 2003

AUG 29 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Charles L. Dow
 EXECUTIVE DIRECTOR

DATE OF ISSUE: September 5, 2003

DATE EFFECTIVE: September 2003 Billing Cycle
 (August 29, 2003)
 Vice - President

ISSUED BY: Joseph Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00295 dated August 29, 2003.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.7897	6.3170	15.0567
Over 1 Mcf per Mo.	1.8715	1.7897	6.3170	9.9782
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.7897	6.3170	26.9867
Next 49 Mcf per Mo.	1.8715	1.7897	6.3170	9.9782
Next 350 Mcf per Mo.	1.8153	1.7897	6.3170	9.9220
Next 600 Mcf per Mo.	1.7296	1.7897	6.3170	9.8363
Over 1000 Mcf per Mo.	1.5802	1.7897	6.3170	9.6869
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5387		8.5387
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0210		0.0210

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

~~CANCELLED~~

AUG 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 2003
 PURSUANT TO 807 KAR 8:011
 SECTION 9 (1)
 EXECUTIVE DIRECTOR

DATE OF ISSUE: June 13, 2003

DATE EFFECTIVE: June 1, 2003

ISSUED BY: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00154 dated May 28, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.7877	7.7641	16.5018
Over 1 Mcf per Mo.	1.8715	1.7877	7.7641	11.4233
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.7877	7.7641	28.4318
Next 49 Mcf per Mo.	1.8715	1.7877	7.7641	11.4233
Next 350 Mcf per Mo.	1.8153	1.7877	7.7641	11.3671
Next 600 Mcf per Mo.	1.7296	1.7877	7.7641	11.2814
Over 1000 Mcf per Mo.	1.5802	1.7877	7.7641	11.1320
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5144		8.5144
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

CANCELLED

JUN 2003


PUBLIC SERVICE COM
OF KENTUCKY
EFFECTIVE
MAR 27 2003
PURSUANT TO 807 KAR
SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE: March 28, 2003

DATE EFFECTIVE: March 27, 2003

Issued by:



Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00097 dated March 26, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.7877	5.7782	14.5159
Over 1 Mcf per Mo.	1.8715	1.7877	5.7782	9.4374
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.7877	5.7782	26.4459
Next 49 Mcf per Mo.	1.8715	1.7877	5.7782	9.4374
Next 350 Mcf per Mo.	1.8153	1.7877	5.7782	9.3812
Next 600 Mcf per Mo.	1.7296	1.7877	5.7782	9.2955
Over 1000 Mcf per Mo.	1.5802	1.7877	5.7782	9.1461
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5144		8.5144
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

CANCELLED

MAR 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Charles H. [Signature]
 EXECUTIVE DIRECTOR
 DATE EFFECTIVE: March 1, 2003

DATE OF ISSUE: January 30, 2003

Issued by:

[Signature]

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.7877	5.7782	15.6659
Over 1 Mcf per Mo.	2.1800	1.7877	5.7782	9.7459
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.7877	5.7782	29.5659
Next 49 Mcf per Mo.	2.1800	1.7877	5.7782	9.7459
Next 350 Mcf per Mo.	2.1149	1.7877	5.7782	9.6808
Next 600 Mcf per Mo.	2.0149	1.7877	5.7782	9.5808
Over 1000 Mcf per Mo.	1.8409	1.7877	5.7782	9.4068
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.5144		8.5144
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE



MAR 01 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

(I) INCREASE
 (R) DECREASE

BY Charles H. Dore
 EXECUTIVE DIRECTOR

DATE OF ISSUE:

DATE EFFECTIVE: March 1, 2003

Issued by:

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>					
First 1 Mcf or less per Mo.	8.10	1.7877		5.7782	15.6659
Over 1 Mcf per Mo.	2.1800	1.7877		5.7782	9.7459
CAP Surcharge ^{2/}	.0150				.0150
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	22.00	1.7877		5.7782	29.5659
Next 49 Mcf per Mo.	2.1800	1.7877		5.7782	9.7459
Next 350 Mcf per Mo.	2.1149	1.7877		5.7782	9.6808
Next 600 Mcf per Mo.	2.0149	1.7877		5.7782	9.5808
Over 1000 Mcf per Mo.	1.8409	1.7877		5.7782	9.4068
<u>Delivery Service</u>					
Administrative Charge	65.00				65.00
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.			8.5144		8.5144
<u>Delivery Rate Per Mcf</u>					
First 400 Mcf per Mo.	2.1149				2.1149
Next 600 Mcf per Mo.	2.0149				2.0149
All Over 1000 Mcf per Mo.	1.8409				1.8409
Former IN8 Rate Per Mcf	1.0575				1.0575
Banking and Balancing Service		0.0209			0.0209

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

CANCELLED

MAR 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 10 1 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Jones
EXECUTIVE DIRECTOR

DATE OF ISSUE: February 25, 2003

DATE EFFECTIVE: March 1, 2003

Issued by: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00038 dated February 20, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.8277	3.8803	13.8080
Over 1 Mcf per Mo.	2.1800	1.8277	3.8803	7.8880
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.8277	3.8803	27.7080
Next 49 Mcf per Mo.	2.1800	1.8277	3.8803	7.8880
Next 350 Mcf per Mo.	2.1149	1.8277	3.8803	7.8229
Next 600 Mcf per Mo.	2.0149	1.8277	3.8803	7.7229
Over 1000 Mcf per Mo.	1.8409	1.8277	3.8803	7.5489
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6908		8.6908
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0211		0.0211

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 2002

CANCELLED

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

2002 BY *Charles L. Jones*
 EXECUTIVE VICE PRESIDENT

DATE OF ISSUE: December 6, 2002

DATE EFFECTIVE: December 1, 2002

Issued by: Joseph W. Kelly

Executive Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00397 dated November 25, 2002

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		8.4852 ^{2/}	9.0319
Over 30,000 Mcf	0.2905		8.4852 ^{2/}	8.7757
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5387		8.5387
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

NOV 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 AUG 29 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Charles H. Durr
 EXECUTIVE DIRECTOR

DATE OF ISSUE: September 5, 2003
 Issued by: Joseph H. [Signature]

DATE EFFECTIVE: September 2003 Billing Cycle
 (August 29, 2003)
 Vice - President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		6.3170 ^{2/}	6.8637
Over 30,000 Mcf	0.2905		6.3170 ^{2/}	6.6075
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5387		8.5387
<u>Delivery Service</u> ¹				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service		0.0210		0.0210

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

CANCELLED
 AUG 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 11 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY *Joseph W. Kelly*
~~DATE EFFECTIVE June 1, 2003~~
 EXECUTIVE DIRECTOR

DATE OF ISSUE: June 13, 2003

ISSUED BY: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00154 dated May 28, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>				
First 30,000 Mcf	116.55			116.55
Over 30,000 Mcf	0.5467		7.7641 ^{2/}	8.3108
	0.2905		7.7641 ^{2/}	8.0546
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5144		8.5144
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)


- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

CANCELLED
 JUN 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 27 2003

PURSUANT TO 307 KAR 5:011
 SECTION 9 (1)

BY 
 EXECUTIVE DIRECTOR
 DATE EFFECTIVE: March 27, 2003

DATE OF ISSUE: March 28, 2003

Issued by: 

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00097 dated March 26, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)


	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	116.55				116.55
First 30,000 Mcf	0.5467		5.7782 ^{2/}		6.3249
Over 30,000 Mcf	0.2905		5.7782 ^{2/}		6.0687
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5144			8.5144
<u>Delivery Service¹</u>					
Administrative Charge	55.90				55.90
First 30,000 Mcf	0.5467				0.5467
Over 30,000 Mcf	0.2905				0.2905
Banking and Balancing Service		0.0209			0.0209

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.


CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 2003
MAR 01 2003

 PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
 BY: 
DATE EFFECTIVE: March 1, 2003
 EXECUTIVE DIRECTOR

DATE OF ISSUE: January 30, 2003

Issued by:



Vice President

Issued by authority of an Order of the Public Service Commission in Case NO. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		5.7782 ^{2/}	6.4150
Over 30,000 Mcf	0.3384		5.7782 ^{2/}	6.1166
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5144		8.5144
<u>Delivery Service¹</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0209		0.0209

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

(I) INCREASE
 (R) DECREASE

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2003

CANCELLED
 MAR 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

BY Chambers Le... [Signature]
 EXECUTIVE DIRECTOR

DATE OF ISSUE:

DATE EFFECTIVE: March 1, 2003

Issued by:

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		5.7782 ^{2/}	6.4150
Over 30,000 Mcf	0.3384		5.7782 ^{2/}	6.1166
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5144		8.5144
<u>Delivery Service¹</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0209		0.0209
(continued on following sheet)				

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

CANCELLED

MAR 01 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY *Joseph W. Kelly*
 EXECUTIVE DIRECTOR

DATE OF ISSUE: February 25, 2003

Issued by: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00038 dated February 20, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		3.8803 ^{2/}	4.5171
Over 30,000 Mcf	0.3384		3.8803 ^{2/}	4.2187
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6908		8.6908
<u>Delivery Service¹</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0211		0.0211

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

DEC 01 2002

CANCELLED
 MAR 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

BY: Charles H. Brown
 EXECUTIVE DIRECTOR

DATE OF ISSUE: December 6, 2002

DATE EFFECTIVE: December 1, 2002

Issued by: Joseph W. Kelly

Executive Vice-President

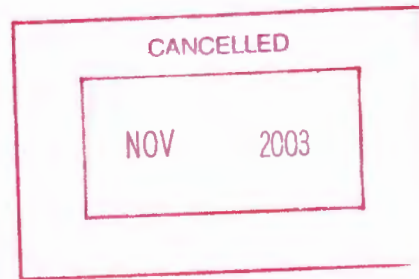
Issued by authority of an Order of the Public Service Commission in Case No. 2002-00397 dated November 25, 2002

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.2657	8.4852	10.0547
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.2657		1.5695
Banking and Balancing Service		0.0209		0.0209
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0209		0.0209



^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

AUG 29 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY *Cheryl L. Dow*
 DIRECTOR
 (August 29, 2003)
 Vice -President

DATE OF ISSUE: September 5, 2003

DATE EFFECTIVE: September 2003 Billing Cycle

Issued by: *Joseph H. Kelly*

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00295 dated August 29, 2003.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.7897	6.3170	8.4105
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.7897		2.0935
Banking and Balancing Service		0.0210		0.0210
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0210		0.0210

CANCELLED
AUG 2003

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

~~DATE EFFECTIVE: June 11, 2003~~
 EXECUTIVE DIRECTOR

DATE OF ISSUE: June 13, 2003

ISSUED BY: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00154 dated May 28, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> Charge \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> <u>Commodity</u> \$ \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE IUS</u>			
For All Volumes Delivered Per Mcf	0.3038	1.7877	7.7641
<u>Delivery Service</u>			9.8556
Administrative Charge	55.90		55.90
Delivery Rate Per Mcf	0.3038	1.7877	2.0915
Banking and Balancing Service		0.0209	0.0209
<u>MAINLINE DELIVERY SERVICE</u>			
Administrative Charge	55.90		55.90
Delivery Rate Per Mcf	0.0858		0.0858
Banking and Balancing Service		0.0209	0.0209

CANCELLED
JUN 2003

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
EFFECTIVE

MAR 27 2003

PURSUANT TO KY. REV. STAT.
SECTION 9 (1)

BY Charles L. Jones
DATE EFFECTIVE: March 27, 2003

DATE OF ISSUE: March 28, 2003

Issued by: Joseph M. Keller Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00097 dated March 26, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$ <u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>			
For All Volumes Delivered Per Mcf	0.3038	1.7877 5.7782	7.8697
<u>Delivery Service</u>			
Administrative Charge	55.90		55.90
Delivery Rate Per Mcf	0.3038	1.7877	2.0915
Banking and Balancing Service		0.0209	0.0209
<u>MAINLINE DELIVERY SERVICE</u>			
Administrative Charge	55.90		55.90
Delivery Rate Per Mcf	0.0858		0.0858
Banking and Balancing Service		0.0209	0.0209

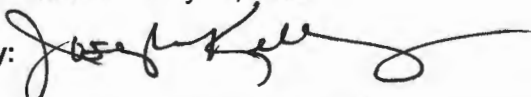
CANCELLED
MAR 2003


^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2003

DATE OF ISSUE: January 30, 2003

Issued by: 

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 DATE EFFECTIVE: March 1, 2003
 BY:  EXECUTIVE DIRECTOR
 Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

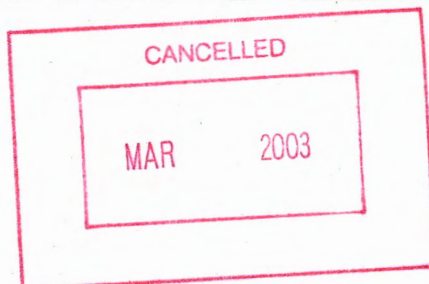
(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.7877	5.7782	7.9198	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.7877		2.1416	R
Banking and Balancing Service		0.0209		0.0209	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0209		0.0209	R
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.7877	5.7782	9.3022	I
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.7877	5.7782	8.0953	I

(I) INCREASE
 (R) DECREASE

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE



MAR 01 2003

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Charles L. Rose
 EXECUTIVE DIRECTOR

DATE OF ISSUE:

DATE EFFECTIVE: March 1, 2003

Issued by:

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.7877	5.7782	7.9198
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.7877		2.1416
Banking and Balancing Service		0.0209		0.0209
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0209		0.0209
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.7877	5.7782	9.3022
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.7877	5.7782	8.0953

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 2003

CANCELLED

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

MAR 2003 BY Charles J. [Signature]
 EXECUTIVE DIRECTOR

DATE EFFECTIVE: March 1, 2003

DATE OF ISSUE: February 25, 2003

Issued by: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00038 dated February 20, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.8277	3.8803	6.0619
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.8277		2.1816
Banking and Balancing Service		0.0211		0.0211
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0211		0.0211
<u>RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.8277	3.8803	7.4443
<u>RATE SCHEDULE IN7 – SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.8277	3.8803	6.3004

CANCELLED
 MAR 2003

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 2002

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY Charles R. Dore
 EXECUTIVE DIRECTOR

DATE EFFECTIVE: December 1, 2002

DATE OF ISSUE: December 6, 2002

Issued by: Joseph W. Kelly

Executive Vice-President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00397 dated November 25, 2002

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per month	\$ 2.1269
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CANCELLED
NOV 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 29 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas L. Doran
EXECUTIVE DIRECTOR

DATE OF ISSUE: September 5, 2003

ISSUED BY:

Joseph Kelly

DATE EFFECTIVE: September 2003 Billing Cycle
(August 29, 2003)
Vice - President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00295 dated August 29, 2003.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

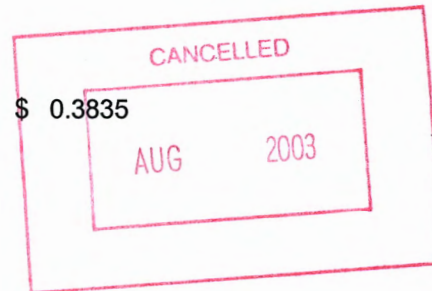
For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
---------------------------	-----------

Actual Gas Cost Adjustment

For all volumes per month	\$ 0.3835
---------------------------	-----------



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE: June 13, 2003

DATE EFFECTIVE: June 1, 2003

ISSUED BY: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00154 dated May 28, 2003

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

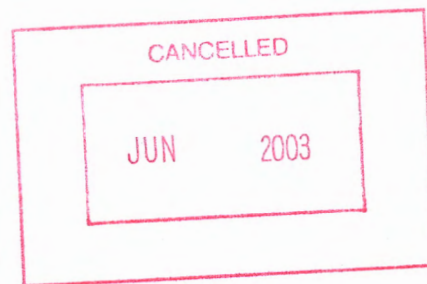
First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.3038
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Actual Gas Cost Adjustment

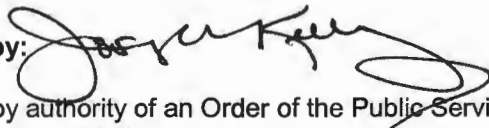
For all volumes per month	\$ 0.3847
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

DATE OF ISSUE: January 30, 2003

Issued by: 

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
DATE EFFECTIVE: March 1, 2003
BY: 
EXECUTIVE DIRECTOR Vice President

Issued by authority of an Order of the Public Service Commission in Case NO. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

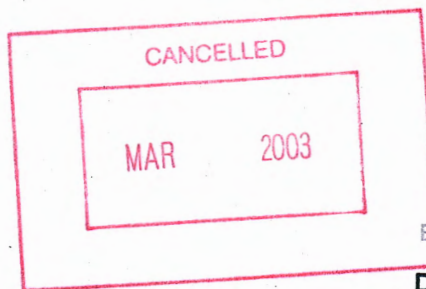
For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
---------------------------	-----------

Actual Gas Cost Adjustment

For all volumes per month	\$ 0.3847
---------------------------	-----------



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles W. Dorn*
EXECUTIVE DIRECTOR

DATE EFFECTIVE: March 1, 2003

DATE OF ISSUE:
Issued by:

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
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Actual Gas Cost Adjustment

For all volumes per month	\$ 0.3847
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

PURSUANT TO 207 KAR 5.011
SECTION 9 (1)

CANCELLED

MAR 2003

BY

Charles W. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE: February 25, 2003

DATE EFFECTIVE: March 1, 2003

Issued by: Joseph W. Kelly

Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00038 dated February 20, 2003

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 8.10 (Minimum Bill)
Over 1 Mcf per month	2.1800
CAP Surcharge	0.0150

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800
Next 350 Mcf per month	2.1149
Next 600 Mcf per month	2.0149
Over 1000 Mcf per month	1.8409

Intrastate Utility Service

For all volumes per month	\$ 0.3539
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Former Inland (IN6)

For all volumes per month	\$ 1.7363
---------------------------	-----------

Actual Gas Cost Adjustment

For all volumes per month	\$ 0.2513
---------------------------	-----------

CANCELLED
MAR 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 2002

PURSUANT TO KY STATUTE
SECTION 9 (1)

BY Charles L. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE: December 6, 2002

DATE EFFECTIVE: December 1, 2002

Issued by: Joseph W. Kelly

Executive Vice-President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00397 dated November 25, 2002.

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

BASE RATES

Residential

First	1 Mcf or less per Mo.	@ \$ 8.10 ✓
Over	1 Mcf per Mo.	@ \$ 2.1800 per Mcf

Commercial or Industrial

First	1 Mcf or less per Mo.	@ \$ 22.00
Next	49 Mcf per Mo.	@ \$ 2.1800 per Mcf
Next	350 Mcf per Mo.	@ \$ 2.1149 per Mcf
Next	600 Mcf per Mo.	@ \$ 2.0149 per Mcf
Over	1000 Mcf per Mo.	@ \$ 1.8409 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:

Residential	\$ 8.10
Commercial or Industrial	\$ 22.00

OCT 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan E. Neal*
FOR THE PUBLIC SERVICE COMMISSION

CANCELLED

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

(I) Increase

DATE OF ISSUE: September 16, 1996

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES
(Continued)**

WEATHER NORMALIZATION ADJUSTMENT

Gas sold to Residential and Commercial Customers under this rate schedule is subject to a Weather Normalization Adjustment as stated on currently effective Sheet No. 51a of this tariff which is hereby incorporated into this rate schedule.

CUSTOMER ASSISTANCE PROGRAM SURCHARGE

Gas sold to Residential Customers under this rate schedule and rates prescribed herein is subject to a Customer Assistance Program Surcharge as stated on currently effective Sheet No. 51b of this tariff which is hereby incorporated into this rate schedule.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

OTHER PROVISIONS

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(N) New

NOV 01 1995

DATE OF ISSUE: September 1, 1995 PURSUANT TO 807 KAR 5.011. DATE EFFECTIVE: November 1, 1995

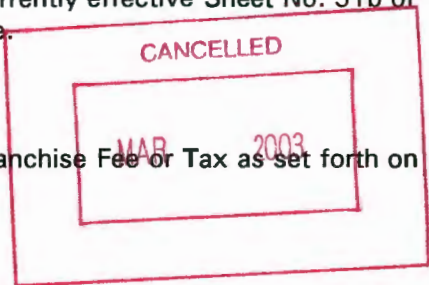
SECTION 9(1)

Issued by: K. I. Shroyer

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.



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COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATES

Customer Charge

\$135.79 per delivery point per month.

Commodity Charge

First 30,000 Mcf

@ \$ 0.6368 per Mcf

Over 30,000 Mcf

@ \$ 0.3384 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$135.79, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in

(I) Increase

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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CANCELLED
MAR 2003

DATE OF ISSUE: September 16, 1996

DATE EFFECTIVE: October 1, 1996

Issued by:

Kathryn Shuster

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

COLUMBIA GAS OF KENTUCKY, INC.

**INTRASTATE UTILITY SERVICE (IUS)
RATE SCHEDULE**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

ALLG 13 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY OF SERVICE

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

For all gas delivered each month \$0.3539 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.3539 per Mcf, plus applicable gas cost.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff.

(C) Change

DATE OF ISSUE:

DATE EFFECTIVE:

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN6)
RATE SCHEDULE**

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Commercial and small Industrial Customers being served under this rate schedule must be former Inland Gas Company Customers served under the form of sales agreement contained in the Inland Gas Company's Tariff, P.S.C Ky. No. 2.

See Sheets 53 through 56 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

BASE RATE

Commodity Charge

\$1.7363 per Mcf of all volumes of gas delivered hereunder each billing month.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill for each billing month shall be equal to the applicable total billing rate for that month multiplied by the contract demand for one day.

GAS COST ADJUSTMENT

The charges set forth herein shall be subject to a Gas Cost Adjustment as shown on Sheet 7 of this tariff.

Take - Or - Pay Costs

In the event that Company incurs any additional Take-or-Pay Costs for Customers being served under this rate schedule or receives any refunds for such additional Take-or-Pay Costs, Company has the right to collect or pass back the dollars associated to Customers currently being served under this rate schedule.

CANCELLED
MAR 2003

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by: *Alan P. Bowman*

SEP 1 1993
Vice President - Regulatory Services

Issued by authority of Commission Letter dated December 7, 1992 in reference to the Tariff Filing to Incorporate and Adopt the Inland Tariff.

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY: *Glenn Lallee*
PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN6)
RATE SCHEDULE
(Continued)**

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY PROVISION

If Customer should take on any day, without Company's advance approval, a volume of gas more than 2% in excess of Company's currently effective contracted demand obligation to said Customer or should take, during periods of curtailment, any excess volume over Customer's curtailment allotment for such period, said volumes shall constitute unauthorized overrun volume. Customer shall pay to Company a penalty of ten dollars (\$10.00) for each Mcf of gas constituting unauthorized overrun volume taken by customer, which penalty shall be paid to Company by Customer together with and in addition to charges payable by Customer hereunder and under said Agreement between the parties for the month in which said unauthorized overrun volume was taken; provided, however, that Company shall have the right, without obligation, to waive any penalty for unauthorized overrun volume if in the day when the penalty was incurred, deliveries to other of Company's customers were not adversely affected by the taking of said unauthorized overrun volume or if Company's pipeline operations were not impaired thereby.

The payment of a penalty for unauthorized overrun volume shall not under any circumstances be considered as giving any such customer the right to take unauthorized overrun volume nor shall such payment be considered as a substitute for any other remedies available to Company or any other customer against the offending customer for failure to respect its obligations to adhere to the provisions of its contracts with Company.

CANCELLED
MAR 2003

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 1 1993**

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN7)
RATE SCHEDULE**

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Small Commercial Customers being served under this rate schedule must be former Inland Gas Company Customers served under contracts dated prior to January 1, 1990.

See Sheets 53 through 56 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

BASE RATE

Commodity Charge

\$.5924 per Mcf of all volumes of gas delivered hereunder each billing month.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill for each billing month shall be equal to the applicable total billing rate for that month multiplied by the contract demand for one day.

GAS COST ADJUSTMENT

The charges set forth herein shall be subject to a Gas Cost Adjustment as shown on Sheet 7 of this tariff.

Take - Or - Pay Costs

In the event that Company incurs any additional Take-or-Pay Costs for Customers being served under this rate schedule or receives any refunds for such additional Take-or-Pay Costs, Company has the right to collect or pass back the dollars associated to the Customers currently being served under this rate schedule.

CANCELLED
MAY 1993

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by: *Alan P. Bowman*

Vice President, Regulatory Services
PURSUANT TO CUP KAR 5.01P

Issued by authority of Commission Letter dated December 7, 1992 in reference to the Tariff Filing to Incorporate and Adopt the Inland Tariff.

SECTION 9 (1)

BY: *Alvin D. Hall*
PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

**FORMER INLAND (IN7)
RATE SCHEDULE
(Continued)**

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY PROVISION

If Customer should take on any day, without Company's advance approval, a volume of gas more than 2% in excess of Company's currently effective contracted demand obligation to said Customer or should take, during periods of curtailment, any excess volume over Customer's curtailment allotment for such period, said volumes shall constitute unauthorized overrun volume. Customer shall pay to Company a penalty of ten dollars (\$10.00) for each Mcf of gas constituting unauthorized overrun volume taken by Customer, which penalty shall be paid to Company by Customer together with and in addition to charges payable by Customer hereunder and under said Agreement between the parties for the month in which said unauthorized overrun volume was taken; provided, however, that Company shall have the right, without obligation, to waive any penalty for unauthorized overrun volume if in the day when the penalty was incurred, deliveries to other of Company's Customers were not adversely affected by the taking of said unauthorized overrun volume or if Company's pipeline operations were not impaired thereby.

The payment of a penalty for unauthorized overrun volume shall not under any circumstances be considered as giving any such Customer the right to take unauthorized overrun volume nor shall such payment be considered as a substitute for any other remedies available to Company or any other Customer against the offending Customer for failure to respect its obligations to adhere to the provisions of its contracts with Company.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Glenn D. Hall*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to any customer that meets the following requirements:

- (1) Customer must be part of a Customer Group as the term is defined herein, and
 - (a) The Customer Group consists of either: (1) a minimum of 100 customers; or (2) a customer or group of customers with a minimum annual throughput of 10,000 Mcf. The Customer Group must be served by a single Marketer approved by Columbia; and the Marketer must have executed a Small Volume Aggregation Service agreement with Columbia; and,
 - (b) The Marketer must have acquired, or agreed to acquire, an adequate supply of natural gas of quality acceptable to Columbia, including allowances for (1) retention required by applicable upstream transporters; and (2) lost and unaccounted-for gas to be retained by Columbia. The Marketer must also have made, or have caused to be made, arrangements by which gas supply can be transported directly to specified receipt points on Columbia's distribution system; and,
- (2) Customer has normal annual requirements of less than 25,000 Mcf at any delivery point, and
- (3) Customer is currently a customer under the GS, IN6 or IUS Rate Schedule or in the case of a new customer would be considered a GS customer.
- (4) Customers enrolled in Columbia's Customer Assistance Program as set forth on Sheet No. 51b relinquish their individual right to choose an alternative supplier as a condition of their participation in that program. The Customer Assistance Program administrator will be authorized to aggregate all of the Customer Assistance Program participants into a single Customer Group for the purpose of selecting a commodity supplier.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 2003
JUL 19 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell

DATE EFFECTIVE: July 19, 2000

Vice President and Chief Operating Officer

DATE OF ISSUE: June 19, 2000

Issued by: Joseph W. Kelly

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE (Continued)**

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

DELIVERY CHARGE

The Delivery Charge shall be the Base Rate Charge for the applicable Rate Schedule as set forth below:

General Service Residential

First 1 Mcf or less per month	\$8.10 (Minimum Bill)
All over 1 Mcf per month	2.1800 per Mcf

General Service Other

First 1 Mcf or less per month	\$22.00 (Minimum Bill)
Next 49 Mcf per month	2.1800 per Mcf
Next 350 Mcf per month	2.1149 per Mcf
Next 600 Mcf per month	2.0149 per Mcf
Over 1,000 Mcf per month	1.8409 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Intrastate Utility Service

For all volumes per month	\$0.3539 per Mcf
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JUL 19 2000

Former Inland (IN6)

For all volumes per month	\$1.7363 per Mcf
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PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

WEATHER NORMALIZATION ADJUSTMENT

Volumes delivered to Residential and Commercial customers under this rate schedule are subject to a Weather Normalization Adjustment as stated on Sheet No. 51a.

CUSTOMER ASSISTANCE PROGRAM SURCHARGE

Volumes delivered to Residential customers under this rate schedule are subject to a Customer Assistance Program Surcharge as stated on Sheet No. 51b.

CANCELLED
MAR 2003

DATE OF ISSUE: June 19, 2000
Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000
Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Columbia Gas of Kentucky. See Sheet No. 8 for a list of communities.

AVAILABILITY

Available to Marketers certified to deliver natural gas, on a firm basis, to the Company's city gates on behalf of customers receiving transportation service under Columbia's Small Volume Transportation Service Rate Schedule provided Marketer has a Customer Group consisting of either: (a) a minimum of 100 customers; or (b) a customer or a group of customers with a minimum annual throughput of 10,000 Mcf. Service hereunder allows Marketers to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the requirements of Customer Groups participating in Columbia's small volume transportation service program.

MARKETER CERTIFICATION

Marketers will be certified by Columbia to offer supply of natural gas to customers choosing service under Rate Schedule SVGTS provided they meet the following requirements:

1. Satisfactory completion of a determination of credit worthiness by Columbia;
2. Execution of a contract with Columbia for Small Volume Aggregation Service;
3. Marketer agrees to provide firm services to its customers. If requested by Columbia, Marketer must demonstrate that it has the capability to reliably serve its customers' firm requirements;
4. Marketer agrees to abide by the Code of Conduct as set forth herein; Columbia agrees to abide by the Standards of Conduct as set forth herein;
5. Marketer agrees to flow gas in accordance with the demand curves provided by Columbia.

AGGREGATION POOL

Marketers will be required to establish one or more Aggregation Pools for aggregation purposes. An Aggregation Pool shall be comprised of those customers within each Marketer's Customer Group located within the same Columbia Gas Transmission Corporation market area. Marketers shall have the option to create multiple Aggregation Pools within a single Columbia Gas Transmission market area.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
SEP 2003

JUL 19 2000

DATE OF ISSUE: June 19, 2000

Issued by: Joseph W. Kelly

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE EFFECTIVE: July 19, 2000

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

SECRETARY OF THE COMMISSION

SMALL VOLUME AGGREGATION SERVICE
(SVAS)

JUL 19 2000

RATE SCHEDULE (Continued)

DAILY BALANCING

Daily balancing is the adjustment of volumes delivered to match the demand estimated for the Customer Group at the actual temperature. The balancing occurs retroactively the morning after the conclusion of the gas day, when the actual temperature is known. On the Columbia system, storage capacity provides the daily balancing. Deliveries in excess of estimated demand are injected retroactively into storage. If deliveries are less than demand, the deficiency is withdrawn retroactively from storage and delivered to the city gate.

PURSUANT TO KY R.S.C. 11,
SECTION 9 (1)
BY: Stephan O. Bee
SECRETARY OF THE COMMISSION

ASSIGNMENT OF CAPACITY

In Phase 1, the optional assignment phase of the program, Marketers will not be required to take assignment of interstate pipeline transportation or storage capacity from Columbia in order to serve customers under Rate Schedule SVGTS. However, should program participation rise to such levels that Columbia's stranded cost projections exceed its Stranded Cost Recovery Pool revenue projections over the term of the small volume gas transportation program, Columbia reserves the right to implement Phase 2, the mandatory assignment phase, during which Columbia will require assignment of both transportation and storage capacity for any additional customers. Columbia shall notify the Commission and all certified Marketers ninety (90) days in advance of Columbia's intention to require such mandatory capacity assignment. Said notice will describe the terms under which Marketers must accept assignment of Columbia's capacity and will describe the duration of the required assignment.

Marketer shall, at Columbia's request, provide the necessary assistance required to complete assignment transactions.

REASSIGNMENT OF CAPACITY

Marketers may reassign capacity subject to recall by the Company. The assignee shall remain subject to all operational flow orders and recall provisions invoked by Columbia. The assignee continues to be responsible to Columbia for payment of all upstream pipeline charges associated with the assigned capacity, including but not limited to demand and commodity charges, shrinkage, injection and withdrawal charges, GRI charges, cashouts, transition costs, pipeline overrun, actual cost adjustments and all other applicable charges.

INITIAL PHASE: OPTIONAL ASSIGNMENT OF CAPACITY

Certified Marketers may elect the assignment of firm capacity from Columbia under Columbia Gas Transmission Corporation's Rate Schedules Firm Transportation Service ("FTS"), Firm Storage Service ("FSS") including Storage Service Transportation ("SST") and Columbia Gulf Transmission Corporation's Rate Schedule FTS-1. Transportation and storage capacities are offered in the same proportion as contracted for by Columbia to serve its existing peak day requirements. Total transportation and storage capacity offered will be equal to the sum of the peak day demands for each Aggregation Pool, as estimated by Columbia. Marketers may elect to take less than the maximum capacity offered.

DATE OF ISSUE: June 19, 2000
Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000
Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

Marketers may elect the assignment of firm transportation and storage capacity, provided capacity is assigned in accordance with the following provisions:

1. Assignment of firm capacity on Columbia Gulf Transmission Corporation will be provided only if the Marketer accepts an equal volume of firm transportation capacity on Columbia Gas Transmission Corporation, adjusted for retention.
2. Firm Storage Service capacity will be assigned in the same ratio of seasonal contract quantity ("SCQ") to maximum daily storage quantity ("MDSQ") as contained in the Company's contracts with Columbia Gas Transmission. Marketers must also elect equal levels of Columbia Gas Transmission Corporation's SST capacity and MDSQ. Marketers which elect storage assignment must meet an annual minimum prescribed storage inventory level of 98% of SCQ at November 1; a minimum inventory level of 30% of SCQ at February 11. Marketers must pre-authorize Columbia Gas Transmission Corporation to provide this inventory information to Columbia for these dates.
3. Columbia's assignment of transportation and/or storage capacities, if any, will be in twelve (12) month increments.
4. Marketers assigned capacity by Columbia are subject to the terms and conditions of the tariffs of those pipeline companies on whose facilities capacity is assigned.
5. A Marketer that elects assignment of storage capacity shall serve the total daily demands of its customers through any combination of flowing supply and storage withdrawals, subject only to limitation of the pipeline tariffs. A Marketer that does not elect storage assignment must instead serve the balancing requirements of its customers with Daily Balancing provided by Columbia.
6. Columbia may recall any capacity assigned to Marketers pursuant to this paragraph, to resume service to customers in any instance where a Marketer fails to serve the daily demands of its customers.

CHANGES IN TRANSPORTATION ASSIGNMENT: OPTIONAL ASSIGNMENT PHASE

Columbia will increase at the Marketer's request, assignment of transportation capacity monthly to reflect increases in peak day requirements resulting from gains of customers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 2003

JUL 19 2000

DATE OF ISSUE: June 19, 2000
Issued by: Joseph W. Kelly

PURSUANT TO 807 KAR 5011, DATE EFFECTIVE: July 19, 2000
SECTION 9 (1) Vice President and Chief Operating Officer

BY: *Stephan D. Bell*

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

COLUMBIA GAS OF KENTUCKY, INC.

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

JUL 19 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

CHANGES IN STORAGE ASSIGNMENT: OPTIONAL ASSIGNMENT PHASE

SECRETARY OF THE COMMISSION

Effective April 1, Marketers may elect any volume of storage capacity up to the maximum offered for its Customer Group. Monthly in the months May through November, Columbia will adjust at the Marketer's request, assignment of storage capacity to reflect changes in peak day requirements resulting from gains or losses of customers. Marketer requests must be submitted no later than the 15th day of the preceding month that the requested change is to become effective. Columbia will adjust the assignment of storage capacity no later than the first day of the applicable month subject to the following conditions:

1. All increases in the direct assignment of storage capacity to Marketers will be considered effective April 1 with Columbia being fully reimbursed for all related demand charges. Columbia will reduce said demand charges by crediting the Marketer the Balancing Charges paid by the Marketer subsequent to April 1 for that group of customers for which the Marketer will provide balancing service with this assignment. For any change in storage assignment which results in an increase in the direct assignment of storage capacity to the Marketer, effective the first day of any summer period month except April, Columbia and the Marketer will make a corresponding inventory transfer at the higher of: (1) the applicable LIFO rate; or (2) the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of the month of the inventory transfer, as reported in *Gas Daily*, minus Columbia Gas Transmission Corporation SST commodity and fuel charges. In either instance the rate will be plus applicable taxes.
2. Marketers may request a reduction in the direct assignment of storage capacity provided the Marketer has incurred a net reduction in Customer Group volumes in the Columbia Gas Transmission Corporation market area behind which the Marketer's customer reside, and the net reduction in volumes results from the loss of customers. All decreases in the direct assignment of storage will be considered retroactive to April 1 with the Marketer being fully reimbursed for all related demand charges, but adjusted for the Balancing Charges that would have been necessary to serve that portion of the Marketer's Aggregation Pool(s) subsequent to April 1. In the event that a Marketer elects to return storage capacity, Columbia will have the right to purchase the corresponding storage inventory at 95 percent of the difference between the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of the month of inventory transfer, as reported in *Gas Daily*, minus Columbia Gas Transmission Corporation SST commodity and fuel charges.
3. If a Marketer who has elected storage capacity assignment under the Optional Assignment provision and elects, effective April 1, not to renew the storage assignment from Columbia, the Marketer may choose how to dispose of any inventory remaining in storage. The Marketer will have the option to sell the inventory to Columbia at 95 percent of the difference of the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of April in *Gas Daily* minus Columbia Gas Transmission Corporation SST commodity and fuel charges in effect at that time.

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Issued by: Joseph W. Kelly

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Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

PROVISION OF DAILY BALANCING: OPTIONAL ASSIGNMENT PHASE

A Marketer that elects storage assignment will provide daily balancing for a portion or all of its customers, depending on the volume of storage assigned. Columbia will specify a minimum volume of storage that the Marketer must elect if the Marketer wishes to provide balancing for its entire Customer Group. If the Marketer elects at least this minimum storage volume, the Marketer shall provide the balancing for the demand of its entire Customer Group, and shall not pay the balancing fee.

If the Marketer elects to provide balancing for only a portion of its Customer Group, Columbia will provide the balancing for the remainder of the group, and the Marketer will pay the balancing fee for the portion balanced by Columbia.

Columbia will provide separate demand curves for the portion of the group balanced by the Marketer and the portion balanced by Columbia.

DELIVERY REQUIREMENT: OPTIONAL ASSIGNMENT PHASE

All Marketers must make deliveries according to the demand curve for each Aggregation Pool. For the portion of the Customer Group for which the Marketer has elected storage assignment, the demand curve at the actual temperature will determine the Marketer's required daily delivery. Columbia will provide the actual temperature on the day after the gas day. For the portion of the group for which the Marketer has not elected storage assignment the Marketer shall deliver gas according to the demand curve at the projected temperature provided by Columbia.

Columbia may revise either the demand curve, or the delivery required on individual days, as it deems necessary for operational needs. Any Marketer which fails to deliver gas volumes in accordance with the demand curve may be suspended or excluded from participation as a certified Marketer.

MODIFICATIONS TO THE DEMAND CURVE: OPTIONAL ASSIGNMENT PHASE

For Customer Groups, or portions of Customer Groups, for which Columbia is providing balancing, Columbia may modify the demand curves as follows. Columbia may modify the demand curve downward during the months of October and November to provide for deliveries by the Marketer of less gas than the projected consumption level of the Customer Group. Conversely, Columbia may modify the demand curve upward during the months of May through August to offset under-deliveries in the months of October and November.

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BY: *Stephan B. Bell* **DATE EFFECTIVE:** July 19, 2000
SECRETARY OF THE COMMISSION Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5
JUL 19 2000

SMALL VOLUME AGGREGATION SERVICE (SVAS)
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

RATE SCHEDULE (Continued) BY: *Stephen D. Bue*

CHANGES IN TRANSPORTATION ASSIGNMENT: MANDATORY ASSIGNMENT PHASE

Columbia will adjust assignment of transportation capacity monthly to reflect changes in peak day requirements resulting from gains of customers.

CHANGES IN STORAGE ASSIGNMENT: MANDATORY ASSIGNMENT PHASE

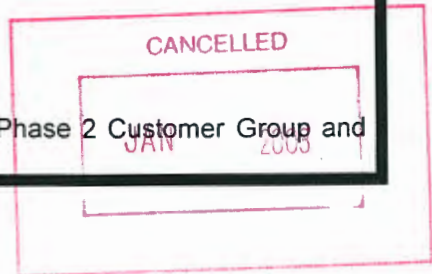
Columbia will increase assignment of storage capacity monthly to reflect increases in peak day requirements resulting from gains of customer demand. In the months April through November, Columbia will decrease assignment of storage capacity to reflect decreases in peak day requirements resulting from loss of customer demand. Columbia will make these adjustments in the assignment of storage capacity no later than the first day of the applicable month subject to the following conditions:

1. All increases in the direct assignment of storage capacity to Marketers will be considered effective April 1 with Columbia being fully reimbursed for all related demand charges. In the months November through March, Columbia will reduce said demand charges by crediting the Marketer the estimated storage demand charges paid subsequent to April 1 by that group of Phase 2 customers for which the Marketer will provide balancing service with this assignment. For any increase in the direct assignment of storage capacity to the Marketer, effective the first day of any summer period month except April, Columbia and the Marketer will make a corresponding inventory transfer at the higher of: (1) the applicable LIFO rate; or (2) the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of the month of the inventory transfer, as reported in *Gas Daily*, minus Columbia Gas Transmission Corporation SST commodity and fuel charges. In either instance the rate will be plus applicable taxes.

In the months May through November, Columbia will reduce the direct assignment of storage capacity provided the Marketer has incurred a net reduction in Customer Group volumes in the Columbia Gas Transmission Corporation market area behind which the Marketer's customer reside, and the net reduction in volumes results from the loss of customers. All decreases in the direct assignment of storage will be considered retroactive to April 1 with the Marketer being fully reimbursed for all related demand charges. Columbia will have the right to purchase the corresponding storage inventory at 95 percent of the difference between the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of the month of inventory transfer, as reported in *Gas Daily*, minus Columbia Gas Transmission Corporation SST commodity and fuel charges.

DAILY BALANCING. MANDATORY ASSIGNMENT PHASE

The Marketer shall provide the balancing for the demand of its entire Phase 2 Customer Group and shall not pay the balancing fee for this demand.



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BY: *Stephen D. Bue*
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COLUMBIA GAS OF KENTUCKY, INC.

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)**

JUL 19 2000

RATE SCHEDULE (Continued)

PURSUANT TO 807 KAR 5.011,
SECTION 17

DELIVERY REQUIREMENT: MANDATORY ASSIGNMENT PHASE

BY: Stechard Bee
SECRETARY OF THE COMMISSION

All Marketers must make deliveries according to the demand curve for each Aggregation Pool. The demand curve at the actual temperature will determine the Marketer's required daily delivery. Columbia will provide the actual temperature on the day after the gas day.

Columbia may revise either the demand curve, or the delivery required on individual days, as it deems necessary for operational needs. Any Marketer which fails to deliver gas volumes in accordance with the demand curve may be suspended or excluded from participation as a certified Marketer.

RETURN OF CAPACITY AND STORAGE INVENTORY: APPLICABLE IN BOTH THE OPTIONAL AND MANDATORY ASSIGNMENT PHASES

If a Marketer elects to no longer provide natural gas to Columbia's SVGTS customers, Columbia shall have the right to recall any capacity assigned to the Marketer. The Marketer will have the option to sell the inventory to Columbia at 95 percent of the difference of the Mid-Atlantic City Gate Columbia Gas Price Index reported for the first trading day of April in *Gas Daily* minus Columbia Gas Transmission Corporation SST commodity and fuel charges.

If a Marketer has elected capacity assignment or been assigned capacity under the mandatory assignment provisions and subsequently is terminated as provided in the Code of Conduct then Columbia will recall the capacity. However, the Marketer shall remain responsible for the difference between the market value of the assigned capacity for the remaining year and the full demand charges. Columbia shall have the option to buy the storage inventory held by the Marketer for its Customer Group. Columbia's purchase price will equal 95 percent of the difference of the Mid-Atlantic City Gate Columbia Gas Price Index reported for the prior trading day in the *Gas Daily* published on the day Columbia issues its decision less Columbia Gas Transmission Corporation SST commodity and fuel charges.

NOMINATION AND SCHEDULING OF DELIVERIES

Marketers must nominate and schedule all deliveries through the Company's electronic nomination system. Nominations must be made daily, including weekends and holidays, to meet the demand curve volumes.

MARKETER DEMONSTRATION OF FIRM DELIVERY

Marketers shall deliver on a firm basis, sufficient supplies of natural gas to meet the daily requirements of their Aggregation Pools. Such deliveries shall be made at Columbia receipt points within the specific Columbia Gas Transmission Corporation market area(s) which correlates with each Marketer Aggregation Pool. Columbia shall have the right to require Marketers to demonstrate that: (a) the Marketer has scheduled sufficient supplies at these points, using firm capacity with

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**SMALL VOLUME AGGREGATION SERVICE
(SVAS)
RATE SCHEDULE (Continued)**

primary point delivery entitlements at such points to match the demand of their customers; or (b) the Marketer's supply was delivered to Columbia via alternate mechanisms at points of receipt acceptable to Columbia. Failure to demonstrate sufficient deliveries to Columbia in any Columbia Gas Transmission market area or at any specific interstate pipeline connection required to meet the daily demand of Marketer's customers will subject Marketer to bear their respective share of any and all costs incurred by Columbia as a result of Marketer's failure. These costs will be deducted from the Marketer's monthly payment of revenues.

Columbia will consider, to the extent operationally feasible, Marketer requests to deliver supplies to Columbia receipt points from interstate pipelines other than Columbia Gas Transmission on a case-by-case basis. Such requests shall be for deliveries to satisfy customer requirements within the same Columbia Gas Transmission market area in which the requested alternate delivery point exists.

ANNUAL RECONCILIATION

Columbia will reconcile imbalances on an annual basis on each July 31st for each Marketer, through determination of the difference between: (1) the Marketer's deliveries for the twelve-month period ended July 31st and (2) the actual consumption of the Marketer's aggregate Customer Group, adjusted for recognition of all adjustments applicable to a prior annual period ended July 31st.

Marketers will have the option to eliminate the imbalance through either: (1) payment from Columbia for excess deliveries or billed from Columbia for under-deliveries at the average for the twelve-month period ended July 31st of the midrange of the Mid-Atlantic Citygate Columbia Gas price index reported for the first trading day of the month in *Gas Daily*, or (2) the exchange of gas with Columbia via a storage inventory transfer or delivery over the next thirty (30) days. All elections must be made at the time the Marketer executes a contract with Columbia for Small Volume Aggregation Service.

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Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000
Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, IS or IUS Rate Schedule.

Customers Grandfathered

This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

BASE RATE

General Service:

First 400 Mcf	\$2.1149 per Mcf for all gas delivered each billing month.
Next 600 Mcf	\$2.0149 per Mcf for all gas delivered each billing month.
Over 1,000 Mcf	\$1.8409 per Mcf for all gas delivered each billing month.

Interruptible Service:

First 30,000 Mcf	\$0.6368 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.3384 per Mcf for all gas delivered each billing month.

Intrastate Utility Service:

Former IN8:	\$0.3539 per Mcf for all gas delivered each billing month.
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Former IN8:

	\$1.0575 per Mcf for all gas delivered each billing month.
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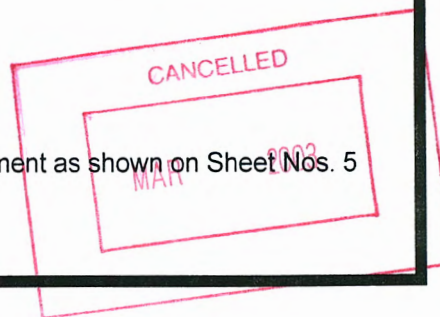
ADMINISTRATIVE CHARGE

The monthly administrative charge shall be \$65.00.

GAS COST ADJUSTMENT

Recovery of Direct Bill Take-or-Pay

Delivery service Customers shall be subject to a Gas Cost Adjustment as shown on Sheet Nos. 5 and 6.



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SECTION 9 (1)

Vice President and Chief Operating Officer

BY: *Stephan D. Bell*

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

COLUMBIA GAS OF KENTUCKY, INC.

**MAIN LINE DELIVERY SERVICE (MLDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for delivery service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Customer currently is a sales Customer under the GS or IS Rate Schedule.

RATE

The rate shall be \$.10 per Mcf for all gas delivered each month.

ADMINISTRATIVE CHARGE

The monthly administrative charge shall be \$65.00.

GAS COST ADJUSTMENT

Banking and Balancing Service

The rate for the Banking and Balancing Service is set forth on Sheet No. 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's electronic nomination system. Any customer that transports gas under this schedule may elect to have its marketer or broker make the required nominations, or the customer may elect to connect to the Company's electronic nomination system to make monthly and daily nominations of transportation gas. If the customer transporting under this rate schedule elects to nominate and schedule transportation deliveries directly with the Company rather than through the customer's marketer or broker, the customer will pay a fee of \$50 per month, plus a charge of 12¢ per minute for online time while connected to the electric nomination system.

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BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

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Issued by: K. I. Shroyer

Vice President - Regulatory Services

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COLUMBIA GAS OF KENTUCKY, INC.

**CUSTOMER ASSISTANCE PROGRAM SURCHARGE
APPLICABLE TO GSR RATE SCHEDULE**

CUSTOMER ASSISTANCE PROGRAM (CAP)

The CAP is a pilot program that allows enrolled customers to remit a fixed percentage of their income as payment for gas service. It is available to eligible residential customers in Company's service territory subject to enrollment by the CAP Administrator. The CAP surcharge shall be applicable to all other residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules.

Rate:

The CAP surcharge shall be \$0.015 per Mcf.



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BY: Stephen O. Bell
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Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

COLUMBIA GAS OF KENTUCKY, INC.

**LOCAL FRANCHISE FEE OR TAX
APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or their similar fee and Sales tax now or hereafter imposed upon Company by state and local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of Company. Such amount shall be added exclusively to bills of Customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each Customer shall be added to the Customer's bill as a separately identified item.

In the event all or any part of such tax liability is not finally determined, or if reimbursement from Customers has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Company to Customer by April 1, of the year following the year of final determination and Customer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Local Franchise Fee or Tax Percent</u>
Lexington-Fayette Urban County Government	3.06%
City of Irvine - Kentucky	2%
City of Ravenna - Kentucky	2%
City of Winchester - Kentucky	2%



Exemption:

Those volumes delivered under the Delivery Service (DS) Rate Schedule, Main Line Delivery Service (MLDS) and Special Agency Service (SAS) are exempt from the above mentioned taxes in the Cities of Irvine, Ravenna, and Winchester.

OF KENTUCKY
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SECTION 6 (1)

BY Joseph W. Kelly
EXECUTIVE DIRECTOR

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Issued by: Joseph W. Kelly

Vice President

COLUMBIA GAS OF KENTUCKY, INC.

**LOCAL FRANCHISE FEE OR TAX
APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or their similar fee and Sales tax now or hereafter imposed upon Company by state and local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of Company. Such amount shall be added exclusively to bills of Customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each Customer shall be added to the Customer's bill as a separately identified item.

In the event all or any part of such tax liability is not finally determined, or if reimbursement from Customers has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Company to Customer by April 1, of the year following the year of final determination and Customer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Local Franchise Fee or Tax Percent</u>
Lexington-Fayette Urban County Government	2.06%
City of Irvine - Kentucky	2%
City of Ravenna - Kentucky	2%
City of Winchester - Kentucky	2%



Exemption:

Those volumes delivered under the Delivery Service (DS) Rate Schedule, Main Line Delivery Service (MLDS) and Special Agency Service (SAS) are exempt from the above-mentioned taxes.

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OF KENTUCKY
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MAR 31 2003

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EXECUTIVE DIRECTOR

Issued by:

Vice President

COLUMBIA GAS OF KENTUCKY, INC.

**LOCAL FRANCHISE FEE OR TAX
APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or their similar fee and Sales tax now or hereafter imposed upon Company by state and local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of Company. Such amount shall be added exclusively to bills of Customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each Customer shall be added to the Customer's bill as a separately identified item.

In the event all or any part of such tax liability is not finally determined, or if reimbursement from Customers has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Company to Customer by April 1, of the year following the year of final determination and Customer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

Municipality or Political Subdivision	Local Franchise Fee or Tax Percent	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Lexington-Fayette Urban County Government	2%	EFFECTIVE
City of Irvine - Kentucky	2%	EFFECTIVE
City of Ravenna - Kentucky	2%	EFFECTIVE
City of Winchester - Kentucky	2%	EFFECTIVE

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 SEP 1 1993
 PURSUANT TO 807 KAR 5:01.
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Exemption:

Those volumes delivered under the Delivery Service (DS) Rate Schedule, Main Line Delivery Service (MLDS) and Special Agency Service (SAS) are exempt from the above-mentioned taxes.

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Issued by:

Alan P. Bowman

Vice President - Regulatory Services

STRANDED COST/ RECOVERY POOL

STRANDED COST/ RECOVERY POOL

Columbia shall establish an account to track through October 31, 2004 all of the stranded costs and revenues associated with Columbia's small volume gas transportation service program. Interest will be calculated on the Net Stranded Costs at a rate equal to the average of the three month commercial paper rate for the immediately preceding twelve month period and assigned to the Stranded Cost/Recovery Pool.

The following shall be included in the Stranded Cost/Recovery Pool:

1. GCR Demand – Demand charges associated with sales volumes converting to transportation. An amount will be determined monthly by multiplying applicable pipeline demand charges by the volume of firm capacity in excess of that required for sales customers.
2. Information Technology - Incremental expenses for computer programming enhancements to facilitate the small volume gas transportation service program.
3. Education – Expenses for customer education conducted by Columbia for the small volume gas transportation service program, including development of program and materials and implementation.
4. Capacity Assignment – Amount of revenue received for Columbia's capacity that marketers choose to take and use as part of the small volume gas transportation service program.
5. Balancing Charges – Revenue received from balancing charge assessed to Marketers under the small volume gas transportation service program.
6. Off-System Sales – 75% of all revenues received from off-system sales and exchanges (other than those revenues generated by operational sales), net of costs.
7. Marketer Contribution – Revenue received from marketer's rate of \$0.05 per Mcf for all volumes delivered to marketer's customers.
8. Any revenue received from penalties assessed Marketers as part of the small volume gas transportation service program will also be assigned to the Stranded Cost/Recovery Pool. Penalties imposed upon Marketer as a prorata share of pipeline penalties and/or costs Columbia itself incurs are not included.

Net Stranded Costs

Net Stranded Costs = Stranded Cost/Recovery Pool + Interest:

If the Net Stranded Costs balance at November 1, 2004 is greater than or less than zero, Columbia will absorb the loss if the costs exceed revenues or if revenues exceed costs. Columbia will credit the gain to sales and SVGTS customers on a throughput basis.

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 OF KENTUCKY
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 JUL 19 2000

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Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000
 Vice President and Chief Operating Officer
 By: *[Signature]*
 SECRETARY OF THE COMMISSION

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

10. EXTENSION OF DISTRIBUTION MAIN - (Continued)

to the distribution main extension who will utilize gas for base load purposes and as the major source of energy. The classification of Customer shall be determined by Company at the time Customer is connected to the distribution main extension. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

Where a distribution main extension of more than one hundred (100) feet is requested for commercial or industrial purposes and all or part of such distribution main extension is not deemed economically justified at Company's expense, based on a cost-benefit study, Company shall require the applicant or applicants to provide a contribution in aid of construction and/or enter into a line extension agreement and contribute or deposit with Company the estimated cost of that portion of the distribution main extension which is not deemed economically justified at Company's expense, based on such study. The line extension agreement deposit will be refunded annually, based upon the incremental volumes, if any, sold directly from the distribution main extension which are over and above those volumes used to determine the portion of the distribution main extension to be done at Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

In no case shall the total of refunds exceed the amount deposited for the distribution main extension. Deposits will not draw interest. All distribution main extensions shall be the property of Company.

Where a distribution main extension is deemed economically justified at Company's expense, based upon a cost-benefit study, no deposit shall be required.

CANCELLED
MAR 2003

11. EXTENSION OF SERVICE LINES

When Company initiates service to a new Residential or Commercial Customer, Company will install, own, operate and maintain the service line at the premises of Residential and Commercial Customers, if such premises are not connected to a Company main by a service line.

With respect to Residential and Commercial Customers that occupy premises already connected to a Company main by a service line, Company shall be responsible for operating and maintaining the Customer Service Line, and when Company determines that replacement of such Customer Service Lines is necessary, Company shall be responsible for installing the service line, and shall thereafter own the service line. If it becomes necessary for Company to replace a service line, Company shall use its best efforts to replace the line, during normal working hours and as soon as practical, after Company is made aware of the need for the replacement of the service line.

When the length of the service line required between the property line and the meter is 100 feet or less, Company will assess no charge for the service line installation.

When the length of required service line exceeds the 100 feet, Company shall require Customer to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond the 100 feet. Contributions shall be

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Issued by:

Alan P. Bowman

Vice President Regulatory Services
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BY: *Gregg Helle*
PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATORY SERVICES
SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

Company is "Columbia Gas of Kentucky, Inc.," the entity who owns, controls, operates and manages facilities used in connection with the distribution or transportation of natural gas service.

Company's Billing Cycle means the Company's accounting revenue month.

Customer is any person, firm, corporation or body politic applying for or receiving service from the Company.

Customer's Billing Cycle means the monthly period that occurs between monthly meter readings taken by Company for billing purposes at Customer's facilities.

Customer's Facilities means the Customer's property, factories, and buildings where natural gas is being consumed.

Customer's Maximum Daily Requirement means Customer's maximum estimated usage during any 24-hour period as determined by Company.

Daily Firm Volume is the portion of a Customer's Maximum Daily Volume requirements that Customer has chosen to purchase under a published rate schedule from Company which will make gas available at all times except when interruption is necessary due to Force Majeure conditions or where service to Human Needs Customers is threatened.

Day is a period of twenty-four (24) consecutive hours, beginning at 8:00 a.m.

Dekatherm or Dth means one million British thermal units (Btu's).

Firm Sales Volumes means the portion of a Customer's requirements that Customer has chosen to purchase gas under a published sales rate schedule from Company on a firm regular basis.

Human Needs refers to residential Customers and all Customers whose facilities are used for residential dwellings on either a permanent or temporary basis (such as, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, hotels and motels).

Industrial Customer is a customer using gas primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, etc.

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Vice President - Regulatory Services

Issued by authority of the Public Service Commission through a letter dated September 19, 1996.

BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION